OPPORTUNITIES WITHIN THE ENERGY SECTOR IN RWANDA

FACT PACK

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Business Sweden in Nairobi
RWANDA AIMS TO BE A MIDDLE INCOME ECONOMY BY 2020

- Rwanda’s long term development goals are embedded in the strategic plan entitled Vision 2020, whose objective is to transform the economy into a knowledge based, service oriented economy with middle-income country status by 2020.

- The plan is centered around the below six pillars and interwoven with three cross cutting issues:
  - Good governance and a capable state
  - Human resource development and a knowledge based economy
  - A private sector-led economy
  - Infrastructure development
  - Productive and market oriented agriculture
  - Regional and international economic integration
  - Gender equality
  - Protection of the environment and sustainable resource management
  - Science and technology

GOOD GOVERNANCE AND ECONOMIC GROWTH WILL CONTINUE TO DRIVE VISION 2020 IN THE LONG TERM

SOURCES: MINISTRY OF FINANCE AND PLANNING
RWANDA’S MINISTRY OF INFRASTRUCTURE HAS PRIMARY RESPONSIBILITY OVER THE ENERGY SECTOR

STRUCTURE OF THE ENERGY SECTOR

- Rwanda’s energy sector can be characterised as a semi-bundled system
- All functions of generation, bulk transmission and distribution are performed by the state owned utility Rwanda Energy Group through its subsidiaries Energy Development Corporation Limited and Energy Utility Corporation Limited
- The government has opened up the generation subsector to Independent Power Producers who can sell power to the utility

RWANDA ENERGY GROUP (REG)
- Rwanda Utilities Regulatory Agency (RURA)
- The Rwanda Utilities Regulatory Authority regulates both the power and gas sectors
- It is responsible for:
  - Licensing Independent Power Producers (IPP’s)
  - Approving electricity tariffs
  - Approving Power Purchase Agreements (PPA’s)
  - Enforcing approved technical standards

RWANDA UTILITIES REGULATORY AUTHORITY (RURA)
- EDCL* - Generation & Transmission
- Mandate is to regulate an efficient, sustainable and reliable sector
- EUCL* - Distribution

PRIVATE SECTOR ENGAGEMENT IS STILL RELATIVELY LOW
Currently the electricity supply in Rwanda is sourced mainly from hydropower and thermal (diesel) sources. Methane gas to power projects and solar power make up about 3.5% of the energy mix. Electricity access is still low in the country, only around 16% of the population have access to electricity. Rural electrification is prioritised and the government hopes to connect 22% of households through off-grid access by 2018. Households remain the largest consumers of electricity and mainly use the electricity for lighting purposes. Industry is the second largest consumer and major industrial consumers include companies in cement, mining, textiles and the agricultural sectors. Merely one percent of the electricity is exported.
Roughly 92% of untapped domestic energy resources provide numerous opportunities for Swedish companies.


Comments:
- Rwanda’s main sources of energy for electricity generation include:
  - Hydropower – cheapest form of generation in the long run
  - Methane gas – estimated reserves of 55 bcm* in Lake Kivu
  - Solar Power – average solar radiation of 4-6 kWh per square metre per day
  - Peat deposits – estimated reserves of 155 million tonnes of dry peat spread over 50,000 hectares
  - Geothermal – potential of about 700 MW but roughly 490 MW is economically recoverable
- Wind energy potential has in the past been explored, but has since been proved commercially unviable

The country is abundant in renewable sources of energy

Electricity supply resources

<table>
<thead>
<tr>
<th>Power supply source</th>
<th>Installed capacity MW 2014</th>
<th>Total potential MW</th>
</tr>
</thead>
<tbody>
<tr>
<td>Hydropower</td>
<td>59.43</td>
<td>313</td>
</tr>
<tr>
<td>Methane gas</td>
<td>3.6</td>
<td>350</td>
</tr>
<tr>
<td>Solar Power</td>
<td>0.25</td>
<td>N/A</td>
</tr>
<tr>
<td>Thermal</td>
<td>47.8</td>
<td>N/A</td>
</tr>
<tr>
<td>Peat deposits</td>
<td>N/A</td>
<td>300</td>
</tr>
<tr>
<td>Geothermal</td>
<td>N/A</td>
<td>490</td>
</tr>
<tr>
<td>Total</td>
<td>111.08</td>
<td>1453</td>
</tr>
</tbody>
</table>

* BCM - Billion Cubic Metres
BY 2018, RENEWABLES ARE EXPECTED TO DOMINATE THE ENERGY MIX IN ORDER TO REACH SUPPLY TARGETS

VISION 2020 ELECTRICITY SUPPLY TARGETS (MW)

<table>
<thead>
<tr>
<th>Year</th>
<th>Target (MW)</th>
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<tbody>
<tr>
<td>2008</td>
<td>45</td>
</tr>
<tr>
<td>2010</td>
<td>85</td>
</tr>
<tr>
<td>2015</td>
<td>200</td>
</tr>
<tr>
<td>2017</td>
<td>300</td>
</tr>
<tr>
<td>2020</td>
<td>400</td>
</tr>
</tbody>
</table>

POWER SOURCE CONTRIBUTION BY 2018

- Peat: 26%
- Hydro: 23%
- Methane gas: 15%
- Diesel: 15%
- Imports: 16%
- Solar: 5%

MOST OF THE OPPORTUNITIES WILL COME FROM HYDROPOWER, PEAT AND METHANE GAS POWER GENERATION

SOURCE: AFDB: RWANDA ENERGY SECTOR REVIEW, RWANDA ENERGY GROUP: EXPANDING AN ENERGY SECTOR THROUGH DYNAMIC DEVELOPMENTS
THE GOVERNMENT HAS OUTLINED A RENEWABLES INVESTMENT PROGRAMME RUNNING FROM 2013-2025

| Hydropower                                                                 | There are plans to build more than 50 MW of mini or small hydro projects |
|                                                                           | Larger hydropower plants include Rusizi 3 & 4 on the border with DRC of which only Rusizi 3’s feasibility studies has been completed |
| Methane gas to power projects                                           | KivuWatt 2 with capacity of 75 MW is under consideration but has taken some time to reach financial closure |
|                                                                           | There are considerations for additional schemes of up to 200 MW but no specific plans have been formulated yet |
| Geothermal                                                               | Geothermal development will start with an initial 10 MW development in Karisimbi to be followed by Karisimbi I and II (each 75 MW), and Gisenyi I and II (each 75 MW) |
|                                                                           | A Geothermal Act is being prepared which will allow for private sector participation |
| Solar                                                                    | Currently, approximately 0.25 MW of solar power is operational from Kigali solar |
|                                                                           | Rwanda has attracted private investment in this sector and will likely continue to attract the private sector to develop Solar PV projects |
| Peat deposits                                                            | The plan envisages 200 MW by 2017 but currently two projects seem to be moving forward |
|                                                                           | The first is a public sector plant – Gishoma Peat (15 MW) to be constructed under an EPC arrangement. The second is an IPP with an estimated capacity of 100 MW for which a PPA has been negotiated |

THE OBJECTIVE OF THE INVESTMENT PROGRAMME IS TO INCREASE DOMESTIC ELECTRICITY PRODUCTION FROM MULTIPLE SOURCES

SOURCE: AFDB: RWANDA ENERGY SECTOR REVIEW
OPPORTUNITIES HAVE BEEN IDENTIFIED IN THE FOLLOWING AREAS

**Hydropower Generation Development**
- Potential hydropower plants are spread out across 333 sites across Rwanda’s river
- This includes large, medium, small, mini and micro hydropower projects
- Opportunities lie in: consultancy, feasibility studies and EPC* contracting

**Geothermal Power Development**
- Still in the infancy stages
- The government plans to add 300MW of geothermal power by 2017 at an estimated cost of MUSD 900
- Opportunities lie in: exploration & prospecting, feasibility studies, EPC* contracting

**Development of Methane Gas to Power Projects**
- Phase two of the greenfield KivuWatt project is planned, will need financing of about MUSD 260
- Total capacity will be 75MW
- Opportunities lie in: consultancy, feasibility studies and EPC* contracting

**Financing**
- An estimated BUSD 7 is required to finance the sector’s investment plans from 2013-2025 in generation, transmission and distribution
- External financing will be required due to the constraints on the domestic budget

**Development of Transmission Infrastructure**
- In order to accommodate the increase in capacity and the increase in regional power trade, investments in the transmission system are planned
- An estimated MUSD 400 is required between 2013 and 2025

**Distribution**
- An estimated BUSD 2.2 will be required to improve the distribution network for urban and rural electrification
- Opportunities lie in: smart grids, smart metres and off-grid solutions


EPC* - ENGINEERING, PROCURING & CONTRACTING
CONTACT US

BUSINESS SWEDEN IN KENYA

Business Sweden
Eden Square, 3rd floor, off Westlands road
Box 13799, 00800 Nairobi
T +254 20 3749760
kenya@business-sweden.se
www.business-sweden.se/kenya